NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Shelby Energy Cooperative, Inc. ("Shelby Energy") of a proposed rate adjustment. Shelby Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on April 1, 2021, in Case No. 2021-00117. The application will request that the proposed rates become effective May 1, 2021. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: Rate **Proposed** <u>ltem</u> **Present**

| <u>nate</u> | <u>item</u> | FIE | Sent | FIG | poseu |
|---|---|-----|-----------|-----|----------|
| 12 Residential Service | | | | | |
| | Customer Charge | \$ | 15.00 | \$ | 15.63 |
| | Energy Charge per kWh | \$ | 0.08684 | \$ | 0.09046 |
| 9 Off Peak Retail Marketing (ETS) | | | | | |
| | Energy Charge per kWh | \$ | 0.05877 | \$ | 0.06122 |
| 2 <u>Large Power Service > 50 kW</u> | | | | | |
| | Customer Charge | \$ | 52.18 | \$ | 54.35 |
| | Energy Charge per kWh | \$ | 0.06010 | \$ | 0.06260 |
| | Demand Charge per kW | \$ | 6.05 | \$ | 6.30 |
| 11 General Service < 50kW | | | | | |
| | Customer Charge Single Phase | \$ | 18.00 | \$ | 18.75 |
| | Customer Charge Three Phase | \$ | 40.00 | \$ | 41.67 |
| | Energy Charge per kWh | \$ | 0.08904 | \$ | 0.09275 |
| B1 Large Industrial Rate (500 kW to 4,999 kW) | | | | | |
| | Customer Charge | \$ | 614.28 | \$ | 639.88 |
| | Demand Charge - Contract per kW | \$ | 7.17 | \$ | 7.47 |
| | Demand Charge - Excess per kW | \$ | 9.98 | \$ | 10.40 |
| | Energy Charge per kWh | \$ | 0.04826 | \$ | 0.0502 |
| B2 Large Industrial Rate (5,000 kW to 9,999 kW) | Energy onlying per kwin | Ψ | 0.04020 | Ψ | 0.00027 |
| == == == == == == == == == == == == == | Customer Charge | ¢ | 1 997 //1 | \$ | 1,278.5 |
| | • | \$ | 1,227.41 | | |
| | Demand Charge - Contract per kW | \$ | 7.17 | \$ | 7.47 |
| | Demand Charge - Excess per kW | \$ | 9.98 | \$ | 10.40 |
| | Energy Charge per kWh | \$ | 0.04196 | \$ | 0.0437 |
| 3 Outdoor & Street Lighting | | | | | |
| | 100 Watt Outdoor Light | \$ | 10.01 | \$ | 10.43 |
| | 250 Watt Directional Flood | \$ | 14.64 | \$ | 15.25 |
| | 100 Watt Decorative Colonial | \$ | 13.53 | \$ | 14.09 |
| | 400 Watt Directional Flood | \$ | 20.09 | \$ | 20.93 |
| | 150 Watt Decorative Acorn | \$ | 16.13 | \$ | 16.80 |
| | Standard | \$ | 10.72 | \$ | 11.17 |
| | Decorative Colonial | \$ | 13.36 | \$ | 13.92 |
| | Cobra Head | \$ | 14.57 | \$ | 15.18 |
| | Directional Flood Light | \$ | 19.85 | \$ | 20.68 |
| 15 Prepay Service | | | | | |
| | Consumer Facility Charge per day | \$ | 0.50 | \$ | 0.52 |
| | Energy Charge per kWh | \$ | 0.08684 | \$ | 0.0904 |
| | Prepay Service Fee per day | \$ | 0.10 | \$ | 0.10 |
| 22 Optional TOD Demand | | | | | |
| | Customer Charge | \$ | 45.92 | \$ | 47.84 |
| | Energy Charge per kWh - First 100 | \$ | 0.06918 | \$ | 0.0720 |
| | | | | | |
| | Energy Charge per kWh - Next 100 | \$ | 0.06278 | \$ | 0.0654 |
| | Energy Charge per kWh - All Over 200 | \$ | 0.05640 | \$ | 0.0587 |
| 22 Cassial Outdoor! :- Lti | Demand Charge - Contract per kW | \$ | 6.02 | \$ | 6.27 |
| 33 Special Outdoor Lighting | Engray Poto | Φ. | 0.05600 | ۴ | 0.0500 |
| P2 Large Industrial Pate | Energy Rate | \$ | 0.05632 | \$ | 0.0586 |
| B3 <u>Large Industrial Rate</u> | Customer Charge Transferred 40.000 44.000 IVA | • | 2 404 50 | • | 0.504.0 |
| | Customer Charge Transformer 10,000 - 14,999 kVA | \$ | 3,421.59 | \$ | 3,564.3 |
| | Customer Charge Transformer 15,000+ kVA | \$ | 5,430.92 | \$ | 5,657.4 |
| | Demand Charge - Contract per kW | \$ | 7.17 | \$ | 7.47 |
| | Demand Charge - Excess per kW | \$ | 9.98 | \$ | 10.40 |
| | Energy Charge per kWh - All Over 200 | \$ | 0.04136 | \$ | 0.0430 |
| C1 Large Industrial Rate | | | | | |
| | Customer Charge | \$ | 614.28 | \$ | 639.90 |
| | Energy Charge per kWh | \$ | 0.04826 | \$ | 0.0502 |
| | Demand Charge per kW | \$ | 7.17 | \$ | 7.47 |
| C2 <u>Large Industrial Rate</u> | | | | | |
| | Customer Charge | \$ | 1,227.41 | \$ | 1,278.6 |
| | Energy Charge per kWh | \$ | 0.04196 | \$ | 0.0437 |
| | Demand Charge per kW | \$ | 7.17 | \$ | 7.47 |
| C3 Large Industrial Rate | - · | | | | |
| | Customer Charge Transformer 10,000 - 14,999 kVA | \$ | 3,421.59 | \$ | 3,564.32 |
| | Customer Charge Transformer 15,000+ kVA | \$ | 5,430.92 | \$ | 5,657.46 |
| | Cuclemor Charge Transformer 10,000T NVA | Ψ | J, TOU.UL | Ψ | 5,007.40 |

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Residential Service

Off Peak Retail Marketing (ETS)

Large Power Service > 50 kW

Large Industrial Rate (500 kW to 4,999 kW)

Large Industrial Rate (5,000 kW to 9,999 kW)

General Service < 50kW

A person may examine the application and any related documents Shelby Energy has filed with the PSC at the utility's principal office, located at:

Shelby Energy Cooperative, Inc., 620 Old Finchville Road, Shelbyville, Kentucky 40065-1714 (800) 292-6585 https://shelbyenergy.com

Rate Class

12

9

2

11

В2

| | | | <u>Dollars</u> <u>Perc</u> | | | | | |
|--|------------|--|----------------------------|---------|---------|--|--|--|
| | Rate Class | - | | | Percent | | | |
| | 12 | Residential Service | \$ | 923,725 | 3.88% | | | |
| | 9 | Off Peak Retail Marketing (ETS) | \$ | 483 | 4.06% | | | |
| | 2 | Large Power Service > 50 kW | \$ | 170,359 | 3.91% | | | |
| | 11 | General Service < 50kW | \$ | 173,638 | 3.88% | | | |
| | B1 | Large Industrial Rate (500 kW to 4,999 kW) | \$ | 357,978 | 3.94% | | | |
| | B2 | Large Industrial Rate (5,000 kW to 9,999 kW) | \$ | 154,141 | 4.02% | | | |
| | 3 | Outdoor & Street Lighting | \$ | 24,356 | 4.17% | | | |
| | Total | | \$1,80 | 4,680 | 3.91% | | | |
| The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below: | | | | | | | | |
| | | Average | <u>Increase</u> | | | | | |
| | | | | | | | | |

Usage (kWh)

1,420

73,573

784,820

4,019,408

NA

982

Demand Charge - Contract per kW

Energy Charge per kWh - All Over 200

\$

Dollars

\$

NA

5.77

240.62

2,118.21

12,845.10

4.52

7.17

Increase

0.04136

7.47

0.04309

Percent

3.88%

4.06%

3.91%

3.88%

3.94%

4.02%

4.17%

Outdoor & Street Lighting

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602. The rates contained in this notice are the rates proposed by Shelby Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention

to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.