

Shelby Energy Cooperative, Inc.
NAME OF UTILITY

FOR All Territory Served
PSC KY NO 9
4th Revised SHEET NO. 300
CANCELLING PSC KY NO. 9
3rd Revised SHEET NO. 300

LARGE POWER SERVICE – RATE 2

AVAILABILITY:

Available to all consumers whose kW demand shall be greater than 50 kW including residential and farm consumers who do not qualify under availability of service under Rate 12 or Rate 11 respectively, located on or near Seller’s line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

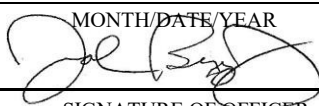
Three Phase, 60 Hertz, available at Seller’s standard voltage.

RATES:

Consumer Facility Charge per Month	\$53.84 (I)
Demand Charge per kW of billing demand	\$ 6.24 (I)
Energy Charge per kWh for all kWh	\$0.06201 (I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE September 30 , 2021
MONTH/DATE/YEAR
DATE EFFECTIVE October 1, 2021
MONTH/DATE/YEAR
ISSUED BY 
SIGNATURE OF OFFICER
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. 2021-00117 DATED September 30, 2021

**KENTUCKY
PUBLIC SERVICE COMMISSION**
Linda C. Bridwell
Executive Director

EFFECTIVE
10/1/2021
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR All Territory Served

PSC KY NO. 9

Original SHEET NO. 300.1

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

CANCELLING PSC KY NO. 5

Original SHEET NO. 6

LARGE POWER SERVICE – RATE 2

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for services.
2. The charge of \$1.00 per KVA of installed transformer capacity.

DATE OF ISSUE January 5, 2016

MONTH / DATE / YEAR

DATE EFFECTIVE February 5, 2016

MONTH / DATE / YEAR

ISSUED BY *Debra J. Martin*
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/5/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR All Territory Served

PSC KY NO. 5

1st Revised SHEET NO. 300.2

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

CANCELLING PSC KY NO. 5

Original SHEET NO. 300.2

LARGE POWER SERVICE – RATE 2

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller’s primary line voltage, the delivery point shall be the point of attachment of Seller’s primary line to consumer’s transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
3. Primary Service – If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.
4. Contract – An “Agreement for Purchase of Power” may be executed by the consumer (T) for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

DATE OF ISSUE March 23, 2018

MONTH / DATE / YEAR

DATE EFFECTIVE April 23, 2018


MONTH / DATE / YEAR

ISSUED BY *Debra J. Martin*

SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
Gwen R. Pinson Executive Director

EFFECTIVE 4/23/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR All Territory Served

PSC KY NO. 9

Original SHEET NO. 300.3

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

CANCELLING PSC KY NO. 5

Original SHEET NO. 8

LARGE POWER SERVICE – RATE 2

SPECIAL RULES:

Motors having a rated capacity in the excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE January 5, 2016
MONTH / DATE / YEAR

DATE EFFECTIVE February 5, 2016
MONTH / DATE / YEAR

ISSUED BY *Debra J. Martin*
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. _____ DATED _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/5/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)