	FOR All Territory Served
	PSC KY NO. 9
	1st Revised SHEET NO. 316 (ND)
Shelby Energy Cooperative, Inc. (NAME OF UTILITY)	CANCELLING PSC KY NO. 9
	Original SHEET NO. 316 (ND)

## <u>Cogeneration and Small Power Production Power Purchase</u> Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources

## **Availability**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Shelby Energy Cooperative, Inc. for the purchase of electric power by EKPC.

## **Rates**

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs.

## **Terms and Conditions**

- 1. All power from a QF will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. QF shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
- 4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
- 5. QF shall reimburse EKPC and Shelby Energy Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury \$1,000,000.00.
  - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

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		KENTUCKY PUBLIC SERVICE COMMISSION
		Gwen R. Pinson
		Executive Director
DATE OF ISSUE	April 26, 2018 MONTH / DATE / YEAR	- Steven R. Russon
DATE EFFECTIVE_	June 1, 2018	EFFECTIVE
ISSUED BY	MONTH / DATE / YEAR  Libra J. Martin:  SIGNATURE OF OFFICER	6/1/2018  PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE	President & CEO	

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	FOR	All T	<b>Territory Se</b>	erved	
	PSC KY NO.		9		
	1st Revise	ed	SHEET	NO. <u>31</u>	16.1 (ND)
Shelby Energy Cooperative, Inc.	CANCE	LLING	PSC KY N	NO	9
(NAME OF UTILITY)	Original	SHE	ET NO	316.1 (N	JD)

- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

	KENTUCKY PUBLIC SERVICE COMMISSION
	Gwen R. Pinson
DATE OF ISSUE April 26, 2018  MONTH / DATE / YEAR	Executive Director Suven R. Punson
DATE EFFECTIVE June 1, 2018	EFFECTIVE
ISSUED BY SIGNATURE OF OFFICER  MONTH / DATE / YEAR  SIGNATURE OF OFFICER	<b>6/1/2018</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President & CEO	